

Electric Rates for Arizona

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA RESIDENTIAL SERVICE

Service made available to Residential members of the Cooperative under this rate schedule shall be single phase 120/240 volts. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Service Availability Charge:	\$29.00	per month
Energy Charge Billing Months October – May:	\$0.0660	per kWh
Energy Charge Billing Months June – September:	\$0.0660	per kWh
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: Feb 1, 2025

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY

Service made available to Residential members of the Cooperative under this rate schedule shall be single phase 120/240 volts who voluntarily agree to the Time-of-Day rate conditions. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Service Availability Charge:	\$29.00	per month
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

Billing Months – June Through September

Off-Peak: Energy Charge:	All kWh's @ \$0.0500	per kWh
On-Peak: Energy Charge:	All kWh's @ \$0.1000	per kWh

Time Periods: June through September billing months
On-Peak: 3:30PM through 7:30PM
Off-Peak: All other times not listed above.

Energy use during off-peak and on-peak periods will be monitored by utilization of a Time-of-Day meter.

Billing Months – October Through May

Energy Charge:	All kWh's @ \$.0660	per kWh
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WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September on-peak energy are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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ARIZONA
SMALL COMMERCIAL SERVICE
(0-100 Amps)

Service made available to Small Commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum service size of 100 Amps.

Service Availability Charge:	\$29.00	per month
Energy Charge Billing Months October – May:	\$0.0660	per kWh
Energy Charge Billing Months June – September:	\$0.0660	per kWh
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA
SMALL COMMERCIAL SERVICE
(50 kW Maximum)

Service made available to Small Commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 50 kW. Such rate shall apply to members with usage that does not exceed the 50 kW maximum 7 months out of a calendar year.

Service Availability Charge:	\$39.00	per month
Energy Charge Billing Months October – May:	\$0.0570	per kWh
Energy Charge Billing Months June – September:	\$0.0570	per kWh
Demand Charge: First 20 kW	\$0.00	
Additional kW	\$10.50 per kW	per month
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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ARIZONA
LARGE COMMERCIAL
(2499 kW Maximum)

Service made available to Large Commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Service Availability Charge:	\$60.00	per month
Energy Charge Billing Months October – May:	\$0.0320	per kWh
Energy Charge Billing Months June – September:	\$0.0320	per kWh
Demand Charge:	\$10.50 per kW	per month
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their

effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
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ARIZONA
LARGE COMMERCIAL TIME-OF-USE SERVICE
(2499 kW Maximum)

Service made available to Large Commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Service Availability Charge:	\$60.00	per month
Demand Charge:	\$5.00	per kW per month
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

Off-Peak:

Energy Charge: All kWh's @ \$0.0320 per kWh

On-Peak:

Energy Charge: All kWh's up to 20kWh/kW @ \$0.3000 per kWh

Energy Charge: All other kWh's @ \$0.0320 per kWh

Demand and Energy use during off-peak and on-peak periods will be monitored by utilization of a Time-of-Use meter.

Winter Schedule: October 1 through May 31
On-Peak: 7:00AM through 9:00AM
Off-Peak: All other times not listed above.

Summer Schedule: June 1 through September 30
On-Peak: 3:30PM through 7:30PM
Off-Peak: All other times not listed above.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

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ARIZONA
INDUSTRIAL
(2500 kW Minimum)

Service made available to Industrial members of the Cooperative under this rate schedule shall be for non-domestic use, three phase with a minimum demand of 2500 kW.

Service Availability Charge:	\$15.00	per kW per month
Demand Charge:	\$31.715	per kW per month
Energy Charge:	Monthly Market Index	

“Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by the Cooperative in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable for any calendar month, the Cooperative shall obtain at least two representative price quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

PERFORMANCE ASSURANCE: As a condition to receiving any service hereunder, member will transfer Performance Assurance to or for the benefit of the Cooperative in an amount equal to the Collateral Requirement, at least fifteen (15) days prior to commencement of any service hereunder and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.

“Performance Assurance” means a security deposit collateral in the form of a standby Letter of Credit or performance bond and/or other security in form and subject to terms and conditions that are acceptable to the Cooperative in its sole and absolute discretion.

“Collateral Requirement” means an amount (not less than zero) calculated by the Cooperative as follows: 100% of the amount to be paid pursuant to the terms of this rate schedule for all deliveries of electric power and energy and other services or charges to member hereunder for a period of ninety (90) days, based on the Cooperative’s reasonable estimate of the rates and charges expected to be incurred for service to member on account of all loads hereunder.

CONTRACT OPTION: The Cooperative may offer negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy, with rates and terms more favorable than this tariff.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
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ARIZONA
HIGH DENSITY
(200 kW Minimum with Density greater than 250 kWh/square foot)

Service made available to High Density members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase, with a minimum demand of 200 kW and a minimum load density of 250 kWh/square foot or if, in the Cooperative's business judgment, the member is physically capable of relocation within an abbreviated time interval, and placed into operation for similar business purposes.

Service Availability Charge:	\$15.00	per kW per month
Demand Charge:	\$31.715	per kW per month
Energy Charge:	Monthly Market Index	

“Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by the Cooperative in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable for any calendar month, the Cooperative shall obtain at least two representative price quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the

Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

PERFORMANCE ASSURANCE: As a condition to receiving any service hereunder, member will transfer Performance Assurance to or for the benefit of the Cooperative in an amount equal to the Collateral Requirement, at least fifteen (15) days prior to commencement of any service hereunder and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.

“Performance Assurance” means a security deposit collateral in the form of a standby Letter of Credit or performance bond and/or other security in form and subject to terms and conditions that are acceptable to the Cooperative in its sole and absolute discretion.

“Collateral Requirement” means an amount (not less than zero) calculated by the Cooperative as follows: 100% of the amount to be paid pursuant to the terms of this rate schedule for all deliveries of electric power and energy and other services or charges to member hereunder for a period of ninety (90) days, based on the Cooperative’s reasonable estimate of the rates and charges expected to be incurred for service to member on account of all loads hereunder.

CONTRACT OPTION: The Cooperative may offer negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy, with rates and terms more favorable than this tariff.

Effective: Feb 1, 2025

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA
OFF-PEAK SERVICE
(2499 kW Maximum)

Service made available to large commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW. Service rendered hereunder shall be interruptible at member's election. The member will reimburse the Cooperative for all metering and load management equipment costs incurred.

Service Availability Charge:	\$60.00	per month
Energy Charge Billing Months October – May:	\$0.0320	per kWh
Energy Charge Billing Months June – September:	\$0.0320	per kWh
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh
Demand Charge:	1. 5.00 per kW per month for use at off-peak times specified by the Cooperative.	
	2. 12.50 per kW per month for use at times other than those specified in part 1 above.	

Load shall be interrupted using one of the following options as determined by the Cooperative.

1. Utilizing the Cooperative's current load management system. Such interruption will be automatic during peak hours.
2. Member will interrupt loads daily during the Cooperative's designated peak hours. This will be monitored by utilization of a Time-of-Use meter.

Winter Schedule: November 1 through March 31
On-Peak: 7:00AM through 9:00AM
Off-Peak: All other times not listed above.

Summer Schedule: April 1 through October 31
On-Peak: 3:30PM through 7:30PM
Off-Peak: All other times not listed above.

3. For member loads which are periodic, member will contact the Cooperative daily during periods of use to determine peak hours.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

Effective: Feb 1, 2025

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA
IRRIGATION PUMPING SERVICE
(2499 kW Maximum)

This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Service Availability Charge:	\$60.00	per month
Energy Charge:	0 to 134 kWh's per kW (0 to 100 kWh's per H.P.)	\$0.0896 per kWh
	Over 134 kWh's per kW (Over 100 kWh's per H.P.)	\$0.0561 per kWh
Wholesale Power Cost Adjustment Mechanism:	\$0.0055	per kWh
Wholesale Peak Season Cost Adjustment Mechanism:	\$0.00852	per kWh

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those whose service remains connected will be billed monthly for the Service Availability Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Members connected in April are not charged a connect fee, but those connecting at any other time will be charged a \$30 connect fee.

POWER FACTOR: The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above energy charge for over 134 kWh per kW is subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

WHOLESALE PEAK SEASON COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The above rates for billing months June through September are subject to the imposition of any peak season purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Cooperative, the Cooperative will measure the total and individual order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given ninety (90) days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within ninety (90) days following notification, the Cooperative shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

Effective: Feb 1, 2025

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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ARIZONA
STATE HIGHWAY LIGHTING
(400 Watt Maximum)

Available to State Highway Lighting projects of the Cooperative.

Monthly Charge: \$14.88 per light

Effective: Feb 1, 2025

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

ARIZONA
AREA/STREET LIGHTING
(200 Watt Maximum)

Available to all customers of the Cooperative.

Monthly Charge: \$12.00 per light

Effective: Feb 1, 2025